

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2023**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>54,172</b>	<b>3,850</b>	--	--	<b>84,500</b>	<b>-16,324</b>	<b>-2,334</b>	<b>1,070</b>	<b>120,442</b>	<b>2,352</b>	<b>0</b>	<b>126,290</b>
<b>Hydrocarbon Gas Liquids</b>	<b>35,114</b>	<b>-6,112</b>	<b>-685</b>	<b>6,245</b>	<b>1,681</b>	<b>-16,754</b>	--	<b>3,919</b>	<b>2,746</b>	<b>5,452</b>	<b>7,372</b>	<b>49,896</b>
Natural Gas Liquids	35,114	-6,112	-685	4,892	1,446	-16,163	--	3,962	2,746	5,452	6,333	49,442
Ethane	11,987	--	--	--	--	-6,009	--	-223	--	3,359	2,842	6,399
Propane	12,412	--	--	2,186	918	-10,097	--	2,927	--	134	2,359	20,244
Normal Butane	4,455	--	--	3,040	370	-5,060	--	2,114	43	129	519	12,319
Isobutane	1,992	--	--	-334	155	409	--	-262	1,869	2	613	1,784
Natural Gasoline	4,268	-6,112	-685	--	3	4,594	--	-594	834	1,828	0	8,696
Refinery Olefins	--	--	--	1,353	235	-592	--	-43	--	--	1,039	454
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	1,180	157	-592	--	-59	--	--	804	373
Normal Butylene	--	--	--	173	78	--	--	16	--	--	235	81
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>2,263</b>	<b>32,774</b>	--	<b>451</b>	<b>-13,116</b>	<b>-873</b>	<b>-1,681</b>	<b>17,022</b>	<b>4,171</b>	<b>1,985</b>	<b>64,567</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	32,774	--	63	-21,453	650	-709	9,346	1,412	1,985	9,620
Hydrogen	--	--	--	--	--	--	1,080	--	1,080	--	0	--
Biofuels (including Fuel Ethanol)	--	--	32,774	--	63	-21,453	-450	-708	8,245	1,412	1,985	9,608
Fuel Ethanol	--	--	29,459	--	--	-20,959	-450	-607	7,657	1,000	0	8,432
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	--	3,315	--	63	-495	--	-102	588	412	1,985	1,177
Other Hydrocarbons	--	--	--	--	--	--	20	-1	21	--	0	12
Unfinished Oils	--	2,263	--	--	22	-312	--	-789	146	2,616	0	13,601
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	366	8,649	-1,523	-182	7,530	144	0	41,345
Reformulated	--	--	0	--	--	4,218	-2,001	161	2,056	--	0	5,651
Conventional	--	--	0	--	366	4,431	478	-343	5,474	144	0	35,694
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>144</b>	<b>141,221</b>	<b>1,362</b>	<b>2,452</b>	<b>1,973</b>	<b>1,297</b>	--	<b>802</b>	<b>145,054</b>	<b>58,599</b>
Finished Motor Gasoline	--	--	154	77,830	--	907	1,973	170	--	178	80,516	3,873
Reformulated	--	--	--	10,265	--	--	2,277	--	--	--	12,542	--
Conventional	--	--	154	67,565	--	907	-303	170	--	178	67,974	3,873
Finished Aviation Gasoline	--	--	--	35	4	25	--	-13	--	--	77	137
Kerosene-Type Jet Fuel	--	--	--	8,649	--	-286	--	-404	--	44	8,723	7,351
Kerosene	--	--	--	-27	--	--	--	-26	--	1	-2	153
Distillate Fuel Oil	--	--	-10	36,221	361	4,096	--	2,147	--	30	38,491	28,188
15 ppm sulfur and under	--	--	-10	36,076	357	3,991	--	2,279	--	1	38,135	27,346
Greater than 15 to 500 ppm sulfur	--	--	0	-1	3	105	--	-63	--	3	167	283
Greater than 500 ppm sulfur	--	--	--	146	1	--	--	-69	--	27	189	559
Residual Fuel Oil	--	--	--	1,114	79	-495	--	59	--	1	638	1,008
Less than 0.31 percent sulfur	--	--	--	64	--	-76	--	-11	--	NA	NA	114
0.31 to 1.00 percent sulfur	--	--	--	470	9	-292	--	34	--	NA	NA	216
Greater than 1.00 percent sulfur	--	--	--	580	70	-127	--	36	--	NA	NA	678
Petrochemical Feedstocks	--	--	--	894	154	-56	--	21	--	--	971	566
Naphtha for Petro. Feed. Use	--	--	--	520	90	-56	--	24	--	--	530	452
Other Oils for Petro. Feed. Use	--	--	--	374	64	--	--	-3	--	--	441	114
Special Naphthas	--	--	--	-33	23	25	--	-13	--	--	28	177
Lubricants	--	--	--	176	218	147	--	-42	--	203	380	809
Waxes	--	--	--	43	20	--	--	3	--	33	27	71
Petroleum Coke	--	--	--	5,540	17	-797	--	272	--	215	4,273	2,299
Marketable	--	--	--	4,133	17	-797	--	272	--	215	2,866	2,299
Catalyst	--	--	--	1,407	--	--	--	--	--	--	1,407	--
Asphalt and Road Oil	--	--	--	5,787	486	-1,121	--	-858	--	97	5,913	13,773
Still Gas	--	--	--	4,537	--	--	--	--	--	--	4,537	--
Miscellaneous Products	--	--	--	455	--	7	--	-19	--	0	481	194
<b>Total</b>	<b>89,286</b>	<b>0</b>	<b>32,233</b>	<b>147,466</b>	<b>87,994</b>	<b>-43,742</b>	<b>-1,234</b>	<b>4,605</b>	<b>140,210</b>	<b>12,777</b>	<b>154,411</b>	<b>299,352</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.